

RIG SKID

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007


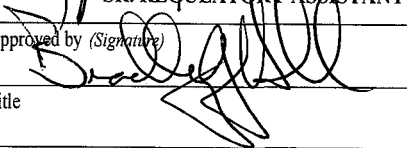
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 30-30X
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 639174 2192 FSL 2157 FEL NWSE 40.092494 LAT 109.368100 LON At proposed prod. zone SAME 4439093y 40.092520 - 109.367439		9. API Well No. 43-047-39201
14. Distance in miles and direction from nearest town or post office* 39.3 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2170 LEASE LINE 470 DRILLING LINE	16. No. of acres in lease 628	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3930	19. Proposed Depth 10025	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4891 GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 04/05/2007
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 04-11-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

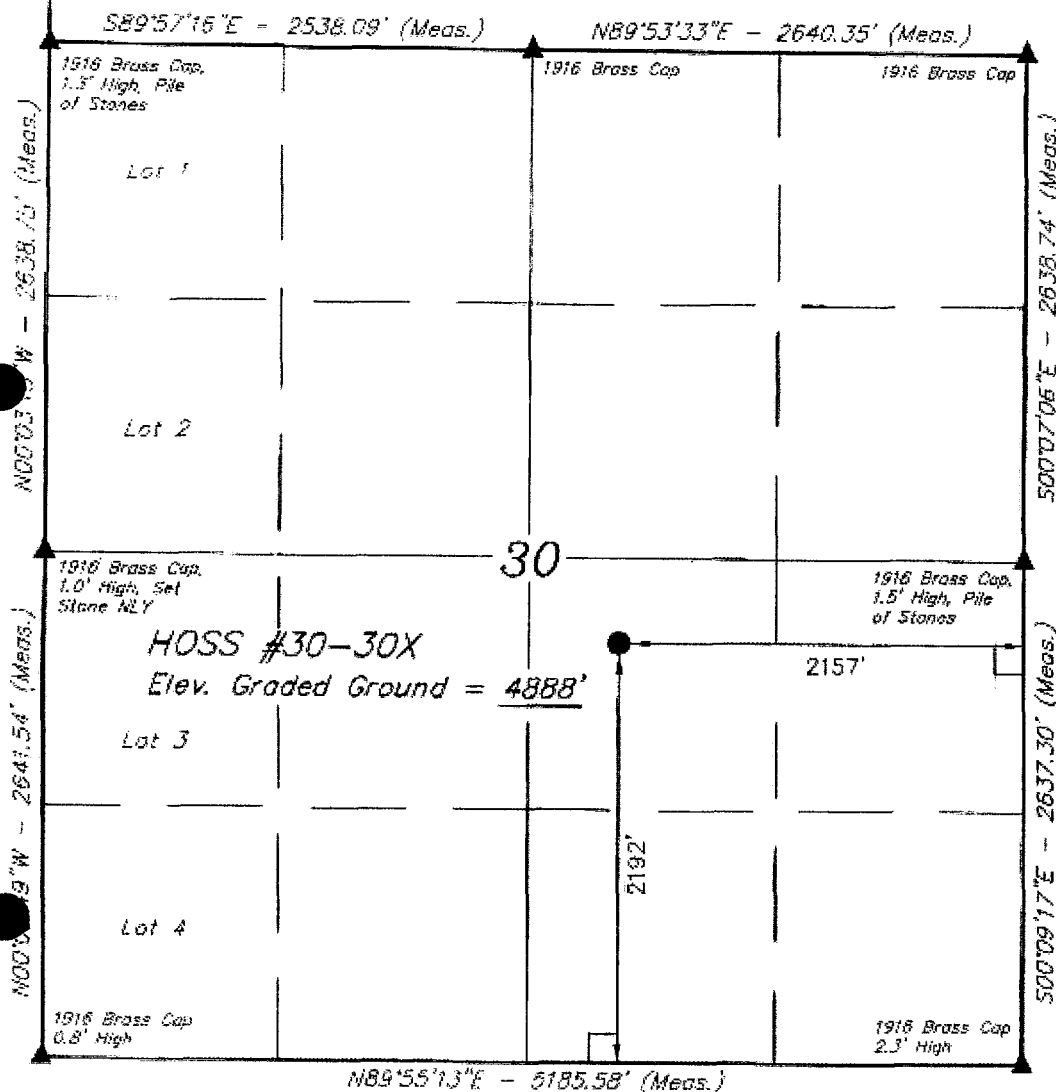
APR 11 2007

DIV. OF OIL, GAS & MINING

R
22
E

R
23
E

T8S, R23E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'32.98" (40.092494)
 LONGITUDE = 109°22'05.16" (109.368100)
 (NAD 27)
 LATITUDE = 40°05'33.11" (40.092531)
 LONGITUDE = 109°22'02.71" (109.367419)

EOG RESOURCES, INC.

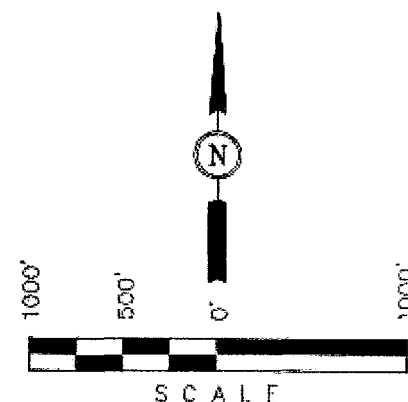
Well location, HOSS #30-30X, located as shown in the NW 1/4 SE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

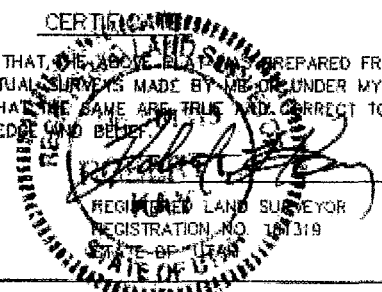
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE. QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 04-05-07

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-06-06	DATE DRAWN: 07-07-06
PARTY T.A. B.C. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

HOSS 30-30X

NW/SE, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,210'
Wasatch	5,228'
Chapita Wells	5,903'
Buck Canyon	6,560'
North Horn	7,194'
KMV Price River	7,730'
KMV Price River Middle	8,514'
KMV Price River Lower	9,389'
Sego	9,826'

Estimated TD: **10,025' or 200'± below Sego top**

Anticipated BHP: 5,475 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 30-30X

NW/SE, SEC. 30, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 30-30X NW/SE, SEC. 30, T8S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 30-30X
NW/SE, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

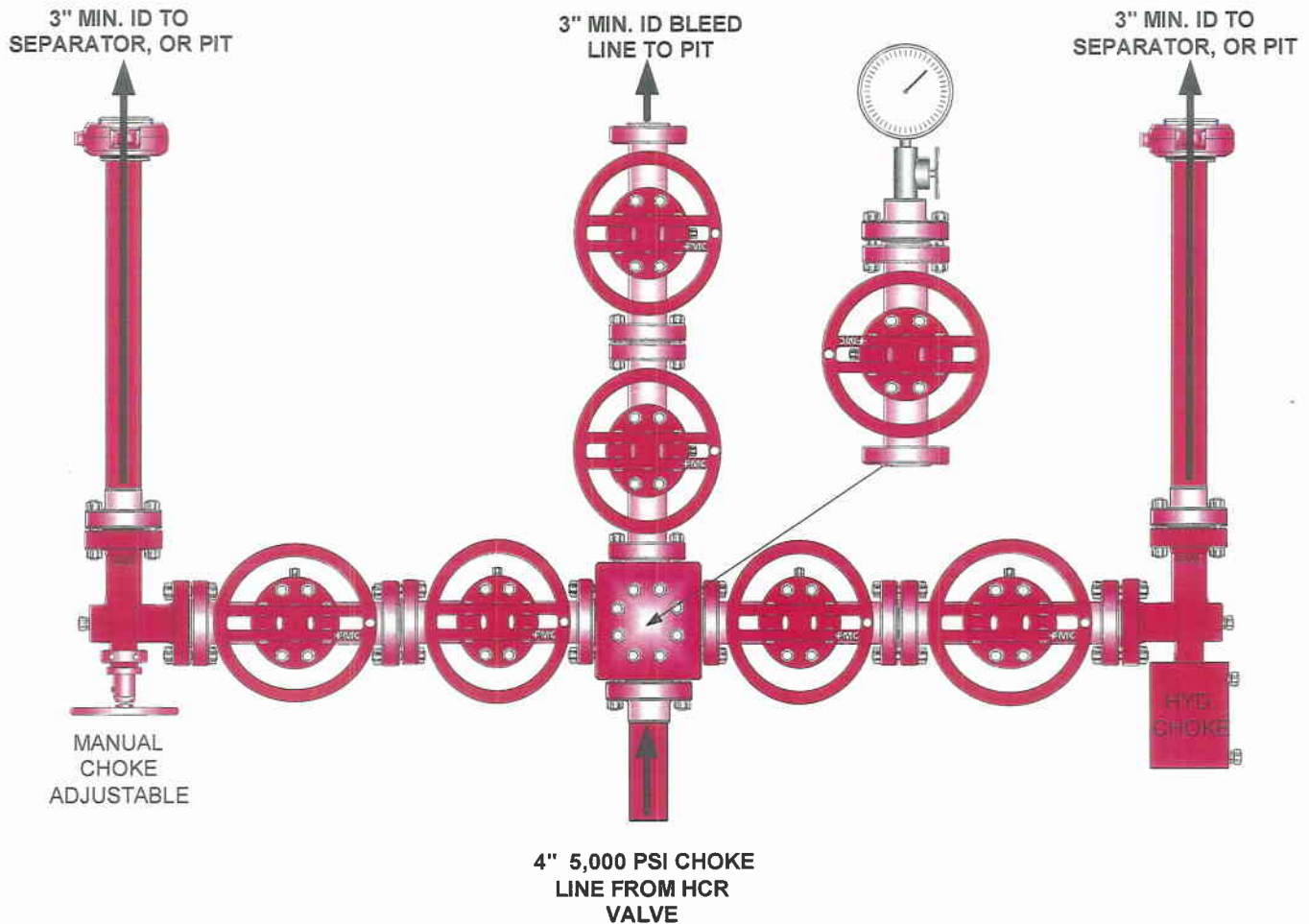
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2

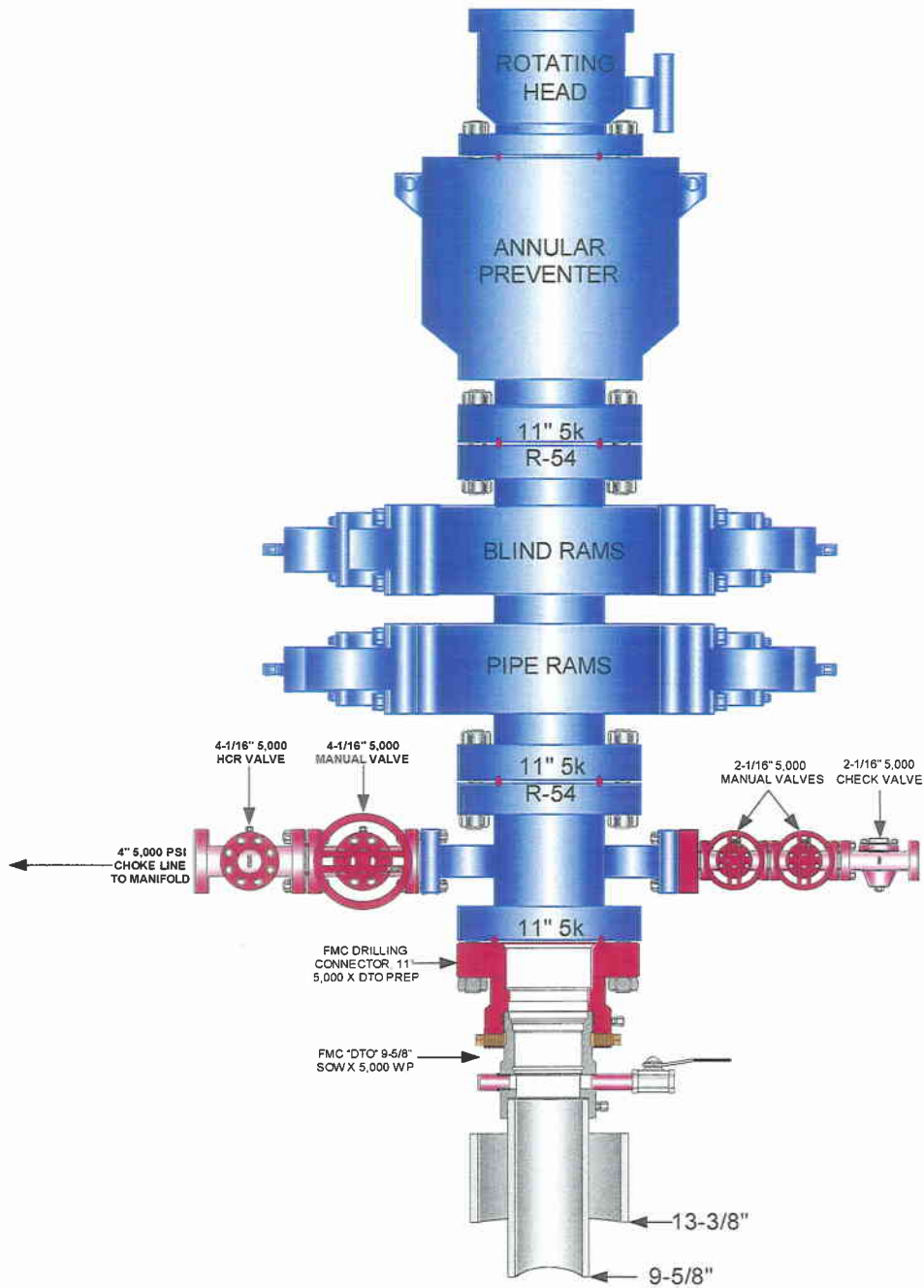


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2





***HOSS 30-30X
NWSE, Section 30, T8S, R23E
Uintah County, Utah***

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1550 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 1.42 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length.
- B. One armored low water crossing shall be installed.
- C. The access road has a 30 foot ROW w/18 foot running surface.
- D. Maximum grade of the new access road will be 8 percent.
- E. No turnouts will be required.
- F. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- G. No bridges, or major cuts and fills will be required.
- H. The access road will be dirt surface, gravel shall be used as needed.
- I. No gates, cattleguards, or fences will be required or encountered.
- J. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1550' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU-61400) proceeding in a southerly direction for an approximate distance of 1550' tying into an existing pipeline located in the NESW of Section 32, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. The proposed pipeline shall be buried at the low water crossing.
4. No off lease right-of-way will be required.
5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #3 and #2, and corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

- E. on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted August 10, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 3, 2006 by Dr. Wade Miller.

ADDITIONAL SURFACE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between February 1st and July 15th, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

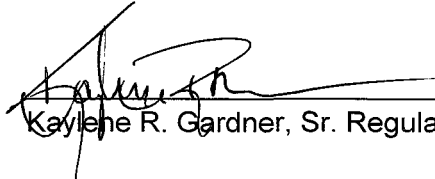
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 30-30X well, located in NWSE, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 5, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

HOSS #30-30X

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

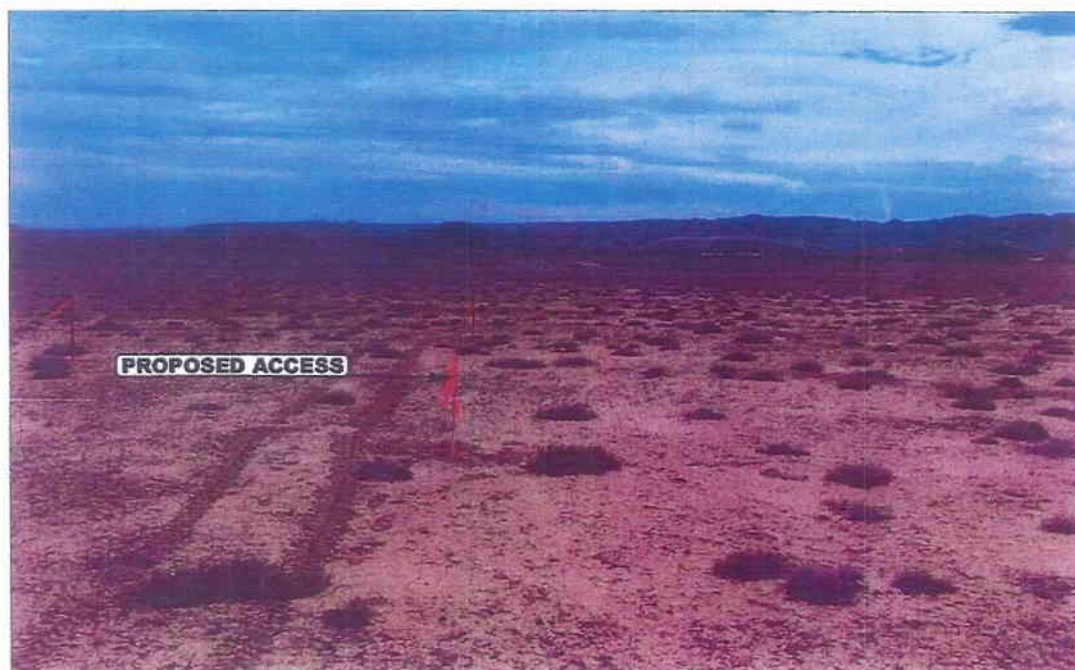


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
HOSS #30-30X
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.3 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #30-30X
SECTION 30, T8S, R23E, S.L.B.&M.
2192' FSL 2157' FEL

CONSTRUCT
DIVERSION
DITCH

C-0.1'
El. 88.7'

Sta. 3+25

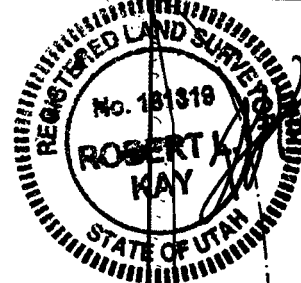
F-3.8'
El. 84.8'

SCALE: 1" = 50'
DATE: 01-02-07
Drawn By: C.H.

CONSTRUCT
DIVERSION
DITCH

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



F-1.1'
El. 87.5'

PIPE RACKS

C-2.5'
El. 91.1'

Sta. 1+50

F-5.6'
El. 83.0'

El. 90.6'
C-14.0'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

TOILET

FUEL

Approx.
Toe of
Fill Slope

Sta. 0+50

Round Corners
as needed

STORAGE
TANK

Sta. 0+00

El. 88.1'
C-11.5'
(btm. pit)

Approx.
Top of
Cut Slope

C-0.9'
El. 89.5'

C-1.2'
El. 89.8'

F-3.3'
El. 85.3'

Proposed Access
Road

FIGURE #1

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4891.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4888.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (436) 789-1017

EOG RESOURCES, INC.

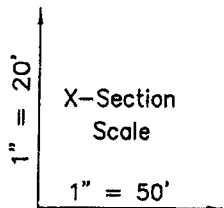
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #30-30

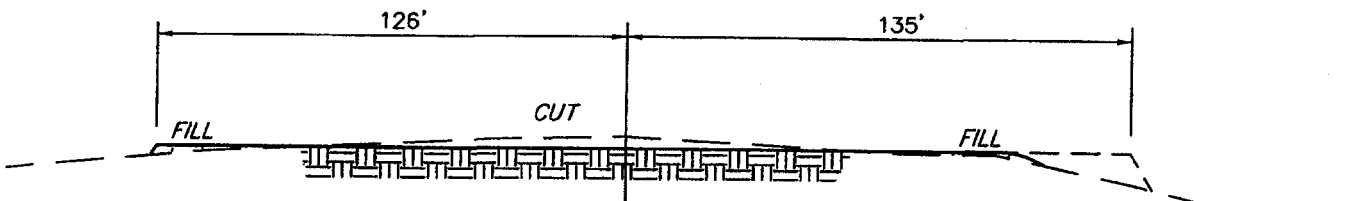
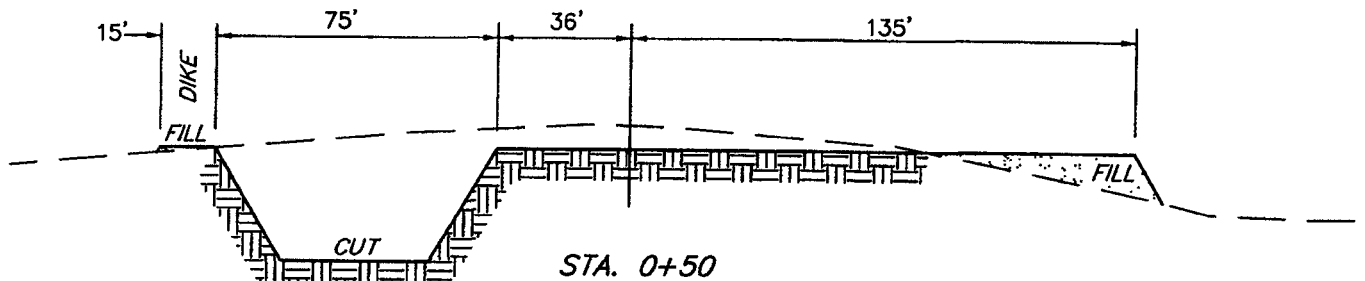
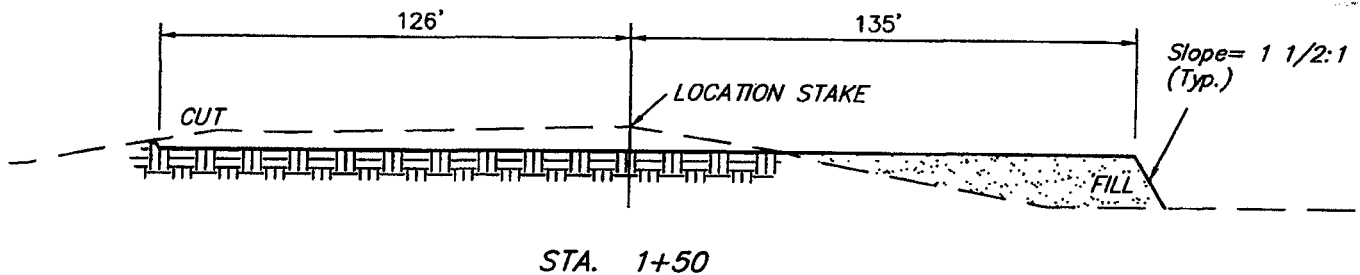
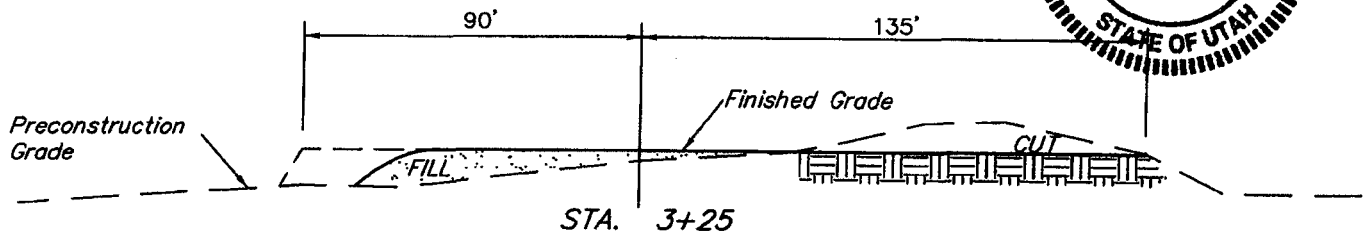
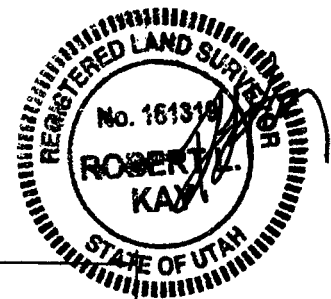
SECTION 30, T8S, R23E, S.L.B.&M.

2192' FSL 2157' FEL



DATE: 01-02-07

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,620 Cu. Yds.

Remaining Location = 5,480 Cu. Yds.

TOTAL CUT = 7,100 CU.YDS.

FILL = 3,820 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,280 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
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EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

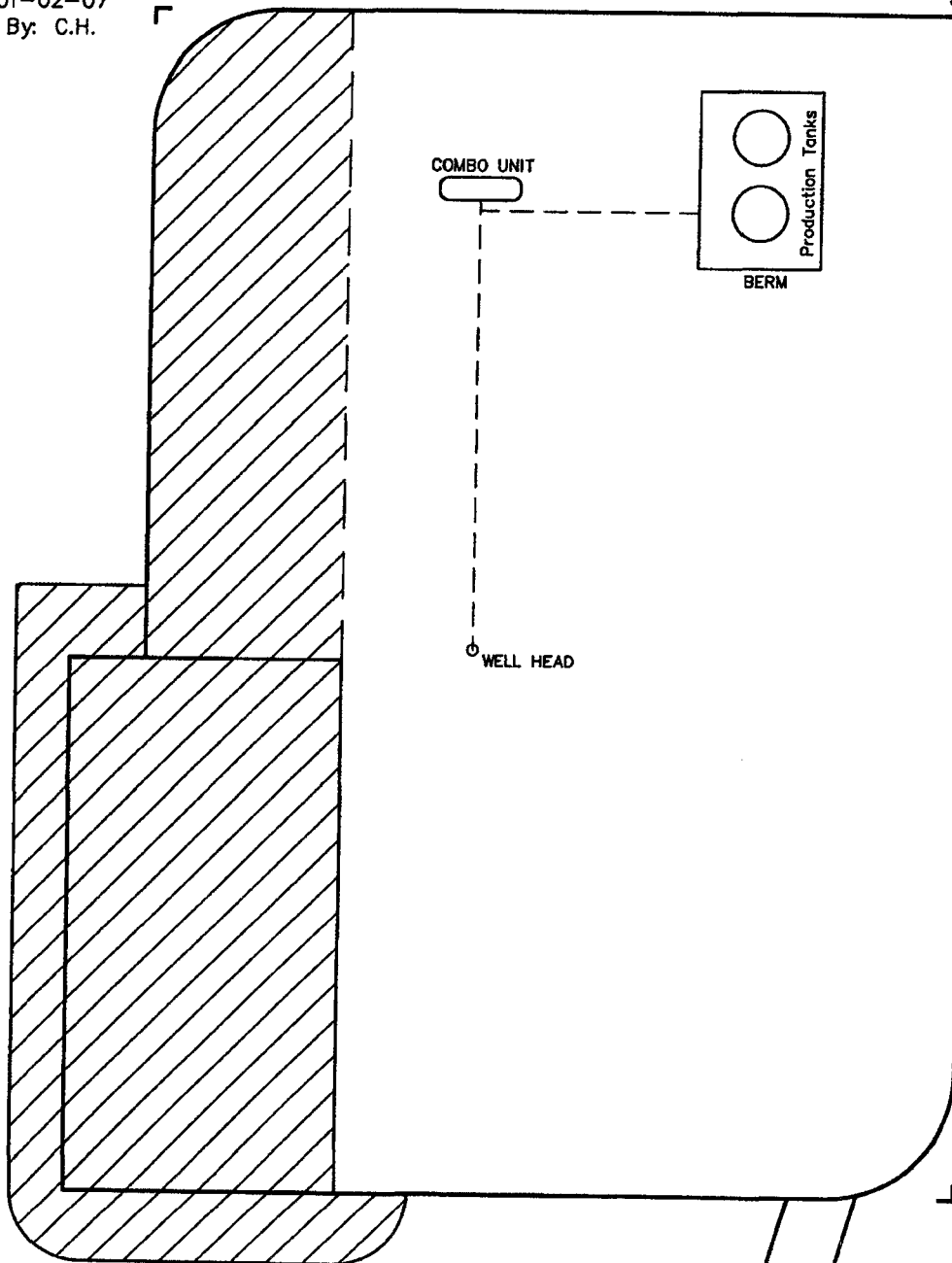
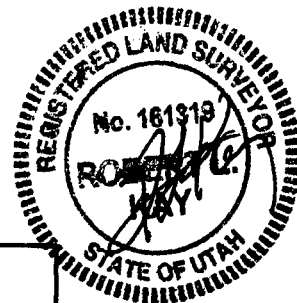
HOSS #30-30X

SECTION 30, T8S, R23E, S.L.B.&M.

2192' FSL 2157' FEL



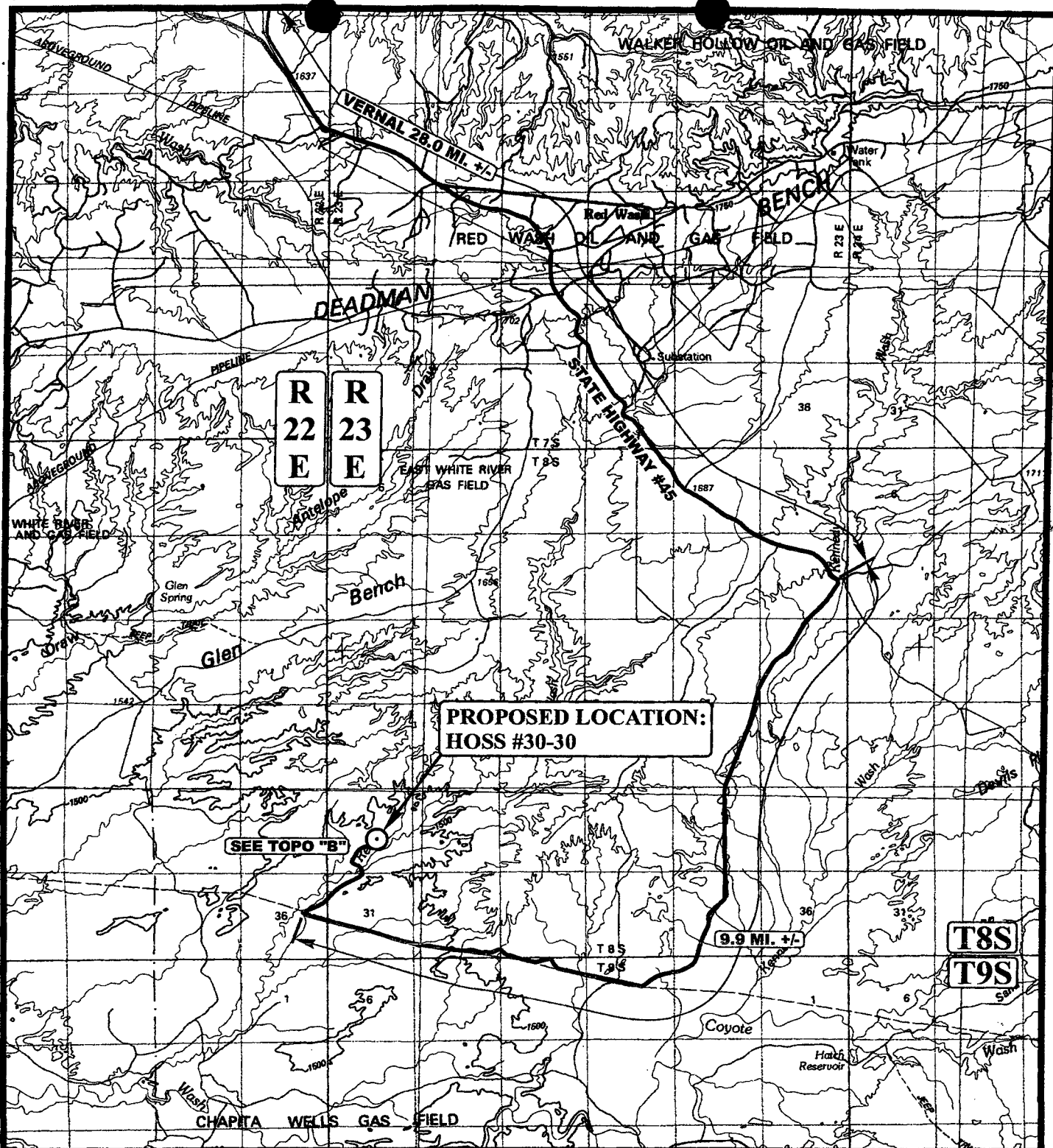
SCALE: 1" = 50'
DATE: 01-02-07
Drawn By: C.H.



RE-HABED AREA

Proposed Access
Road

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LEGEND:

- PROPOSED LOCATION**

EOG RESOURCES, INC.

HOSS #30-30 ✓
SECTION 30, T8S, R23E, S.L.B.&M.
2192' FSL 2157' FEL

UEIS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

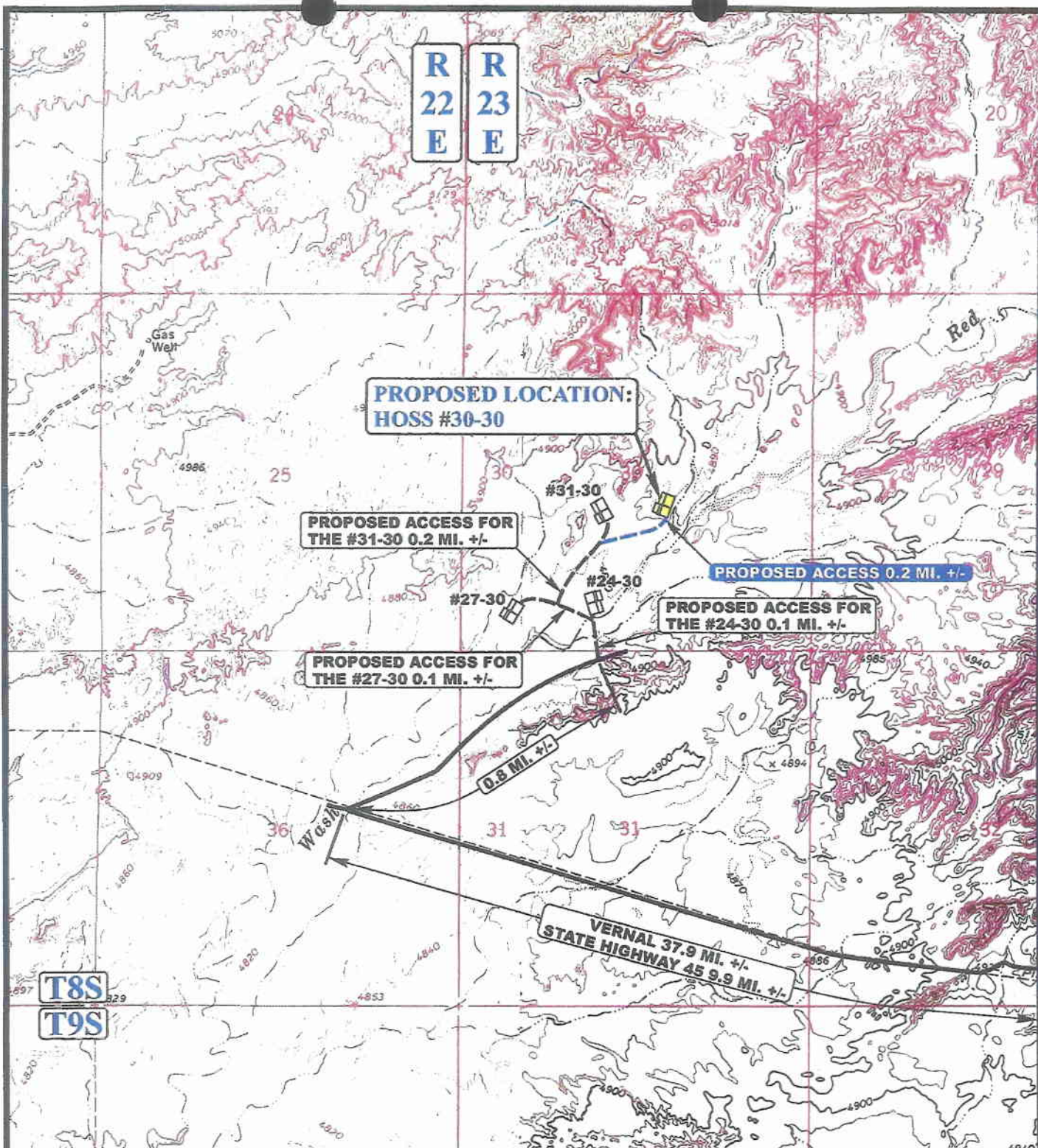


TOPOGRAPHIC
MAP

07	10	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

A
TOPO



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #30-30
SECTION 30, T8S, R23E, S.L.B.&M.
2192' FSL 2157' FEL



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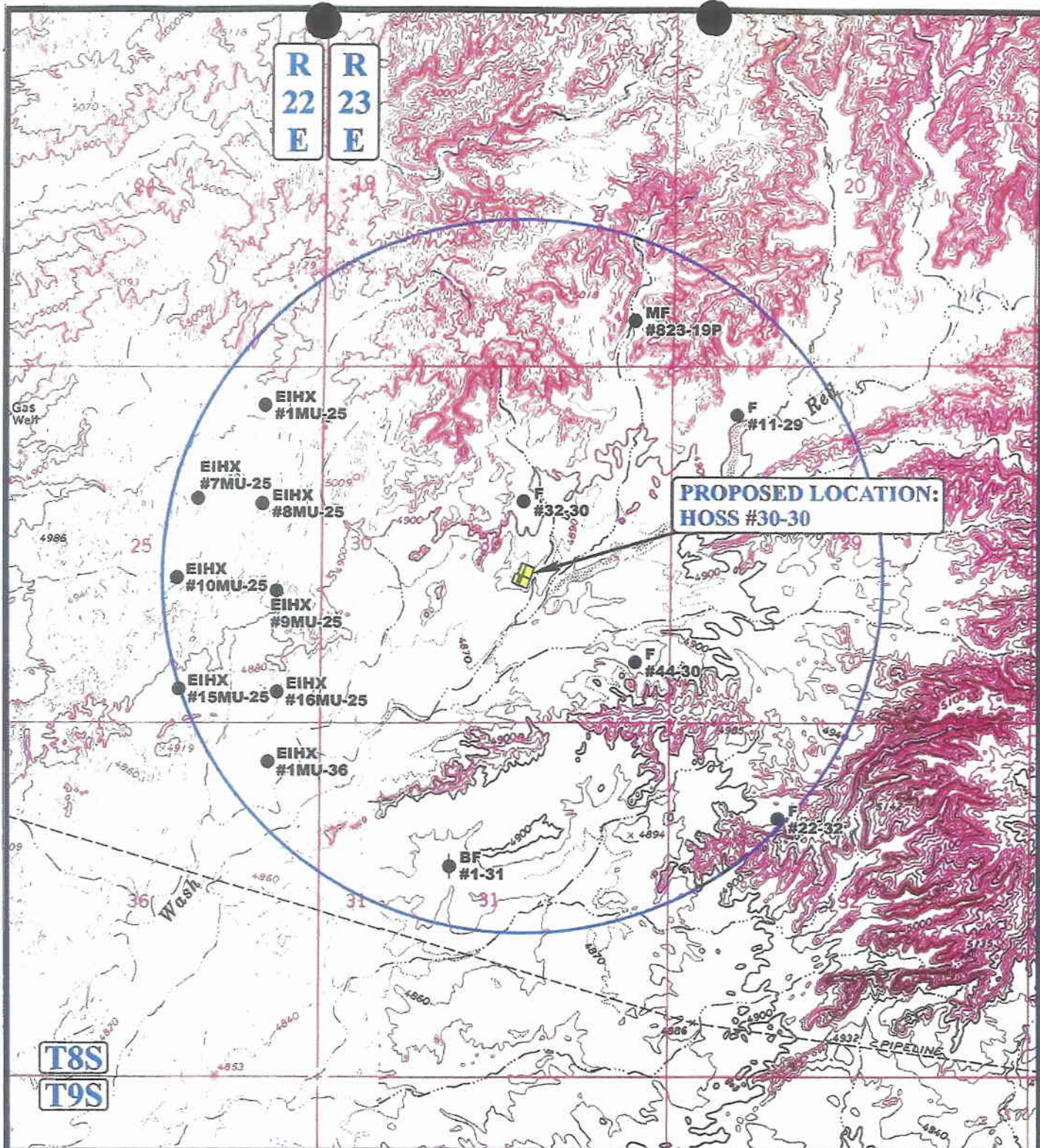


TOPOGRAPHIC
MAP

07 **10** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

HOSS #30-30
SECTION 30, T8S, R23E, S.L.B.&M.
2192' FSL 2157' FEL



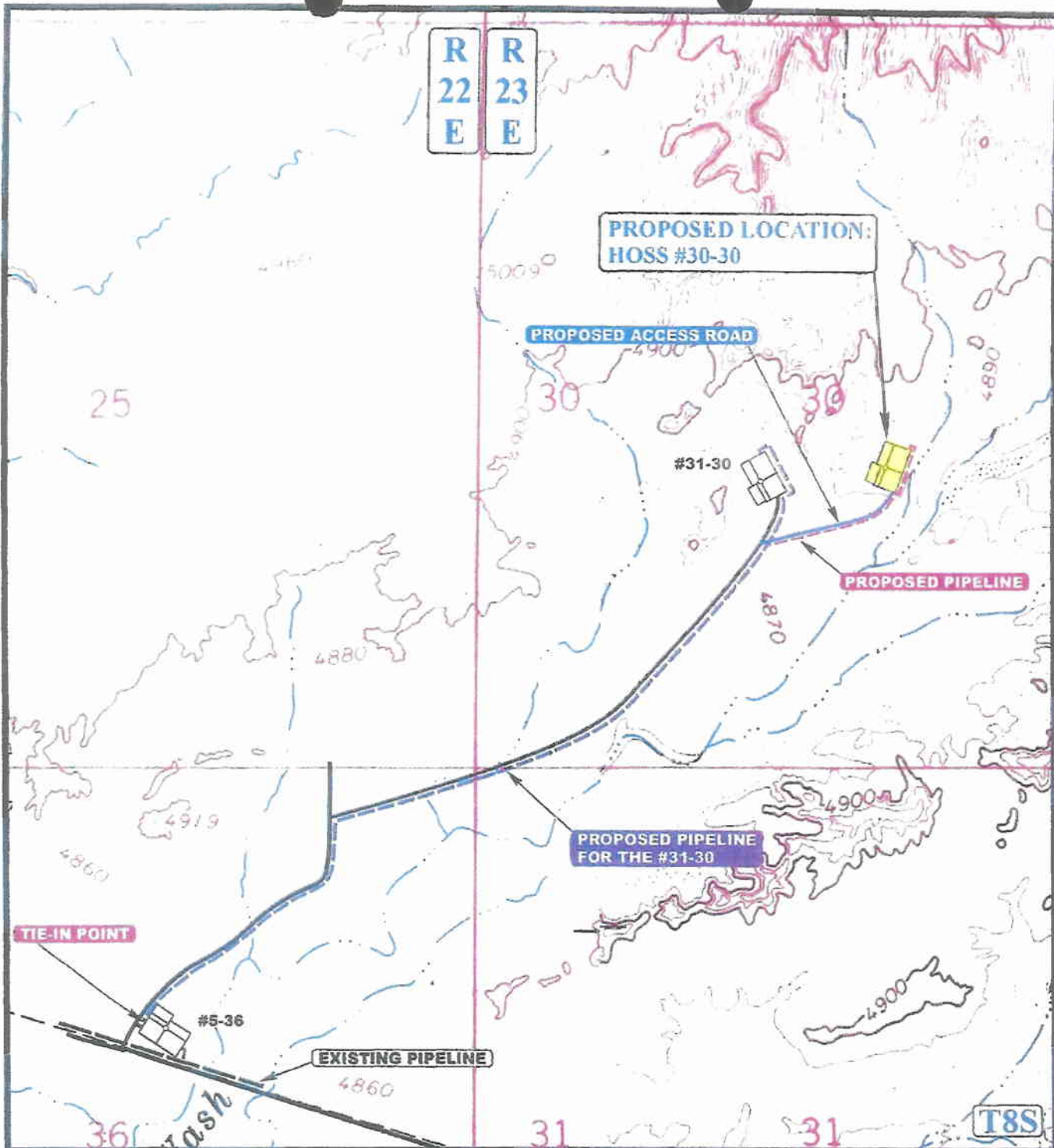
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 10 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1550' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #30-30
SECTION 30, T8S, R23E, S.1.B.&M.
2192' FSL 2157' FEL



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TOPOGRAPHIC
MAP

09 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APP RECEIVED: 04/11/2007

API NO. ASSIGNED: 43-047-29201

WELL NAME: HOSS 30-30X(RIGSKID)

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARNER

PROPOSED LOCATION:

NWSE 30 080S 230E

SURFACE: 2192 FSL 2157 FSL

BOTTOM: 2192 FSL 2157 FSL

COUNTY: Uintah

LATITUDE: 40.09252 LONGITUDE: -109.3674

UTM SURF EASTINGS: 639174 NORTHINGS: 4439093

FIELD NAME: NATURAL BUTTER (630)

RIG SKID

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 61400

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Map



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

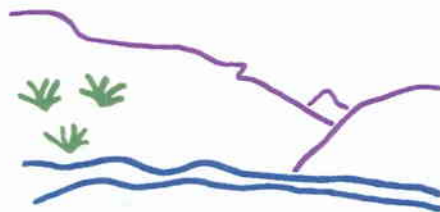
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 11, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 30-30X Well, 2192' FSL, 2157' FEL, NW SE, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39201.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 30-30X
API Number: 43-047-39201
Lease: UTU 61400

Location: NW SE Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **1060 East Highway 40, Vernal UT 84078** 3a. Phone No. (include area code) **435-781-9111**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2170' FSL & 2170' FEL (NWSE) 40.092472 Lat 409.367464 Lon**
At top prod. interval reported below
At total depth **Same**

5. Lease Serial No. **UTU-61400**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **Hoss 30-30**

9. API Well No. **43-047-38703**

10. Field and Pool or Exploratory **Natural Buttes/Mesaverde/Wasa**

11. Sec., T., R., M., on Block and Survey or Area **Section 30, T8S, R23E**

12. County or Parish **Uintah** 13. State **UT**

14. Date Spudded **03/28/2007** 15. Date T.D. Reached _____ 16. Date Completed ☒ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4891 GL**

18. Total Depth: MD **2005** 19. Plug Back T.D.: MD **TVD** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
20	14"	Conduct		80'	4-Yards	Ready-Mix			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Plugged and Abandoned
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Plugged and Abandoned

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

APR 11 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plugged and Abandoned

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

Plugged and Abandoned - See attached P&A sundry

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☒ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Sr. Regulatory Assistant

Signature

Date 04/11/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39201	HOSS 30-30X		NWSE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16050	4/9/2007			4/23/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/12/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,192' FSL & 2,157' FEL (NWSE)
Sec. 30-T8S-R23E 40.092494 LAT 109.368100 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 30-30X

9. API Well No.

43-047-39201

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

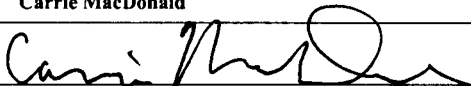
The referenced well spud on 4/9/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,192' FSL & 2,157' FEL (NWSE)
Sec. 30-T8S-R23E 40.092494 LAT 109.368100 LON**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 30-30X

9. API Well No.
43-047-39201

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

04/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

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APR 05 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

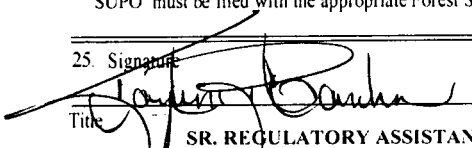
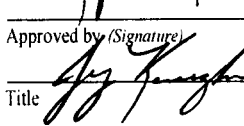
BLM

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 30-30X
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39201
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2192 FSL 2157 FEL NWSE 40.092494 LAT 109.368100 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M		12. County or Parish UINTAH
13. State UT		14. Distance in miles and direction from nearest town or post office* 39.3 MILES SOUTH OF VERNAL, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2170 LEASE LINE 470 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3930	19. Proposed Depth 10025	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4891 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 04/05/2007
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) JEAN KENCZKA	Date 4-6-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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NOTICE OF APPROVAL

APR 18 2007

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

DIV. OF OIL, GAS & MIN.

UDOGM

NOS 07/21/06

07CX50158A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Location: NWSE, Sec 30, T8S, R23E
Well No: HOSS 30-30 Lease No: UTU-61400
API No: 43-047-38703 Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	

After Hours Contact Number: 435-781-4513 Fax: 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The interim seed mix for this location shall be:

Crested wheat grass	<i>Agropyron cristatum</i>	6 lbs. /acre
Needle and Thread grass	<i>Stipa comata</i>	6 lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The final abandonment seed mix for this location shall be:

Fourwing saltbush	<i>Atriplex canescens</i>	3 lbs. /acre
Indian rice grass	<i>Stipa hymenoides</i>	2 lbs. /acre
Crested wheat grass	<i>Agropyron cristatum</i>	2 lbs. /acre
Needle and Thread grass	<i>Stipa comata</i>	2 lbs. /acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	1 lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- No surface construction or drilling activities shall occur from February 1st to July 15th to protect Golden eagles. The operator may request in writing an exception to this COA. The exception shall be requested one month prior to the anticipated construction. A Golden eagle survey will be conducted by a BLM biologist or a qualified biologist contracted by the operator.
- The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 11, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

43-047-39201

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 30-30X Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,080 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 30: NW $\frac{1}{4}$ SE $\frac{1}{4}$
2192' FSL & 2157' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-61400 covers the SE/4 of Section 30, Township 8 South, Range 23 East. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

MAY 25 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 30-30X Well
May 11, 2007
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate


TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

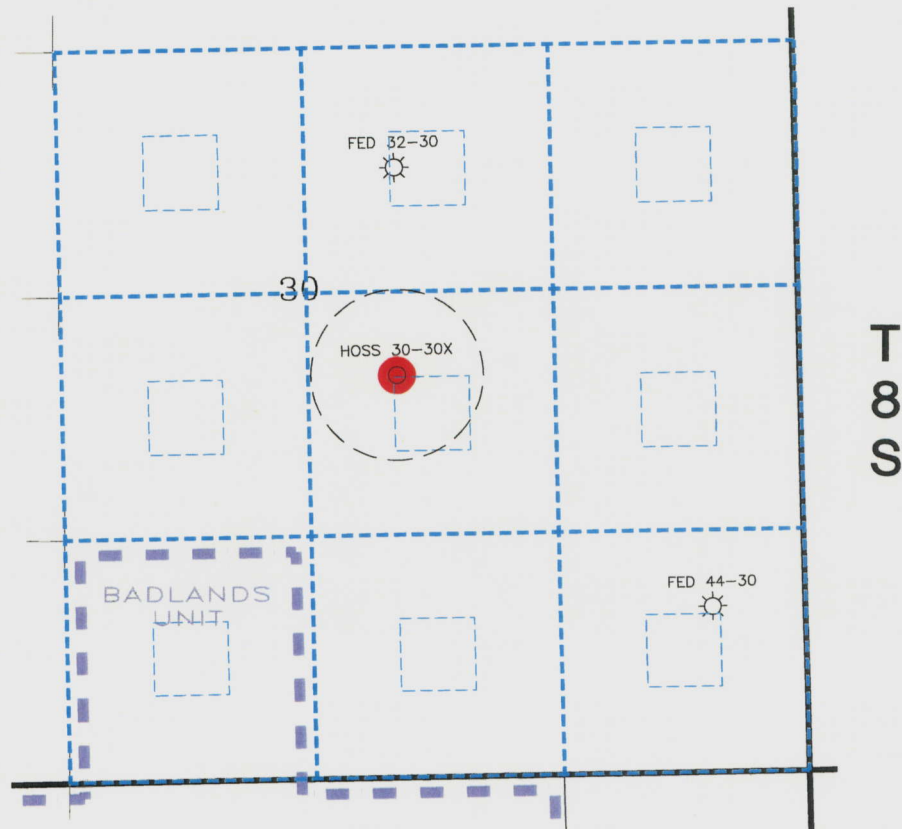
Accepted and agreed to this 16th day of May, 2007

ENCANA OIL & GAS (USA) INC.


By: Brian R. Hale 


Title: ATTORNEY-IN-FACT

R 23 E



Oil or Gas Well Location Pattern pursuant to
Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



460' Radius

 Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Hoss 30-30X Well:
2192' FSL, 2157' FEL (NWSE) of Sec. 30, T8S, R23E

Exhibit "A"



Denver Division

Application for Exception Well Location

HOSS 30-30X Well

UINTAH COUNTY, UTAH

Scale:
1"=1000'

D:\tutah\exception_plats\
hoss30-30Xexc.dwg
exc A 40

Author

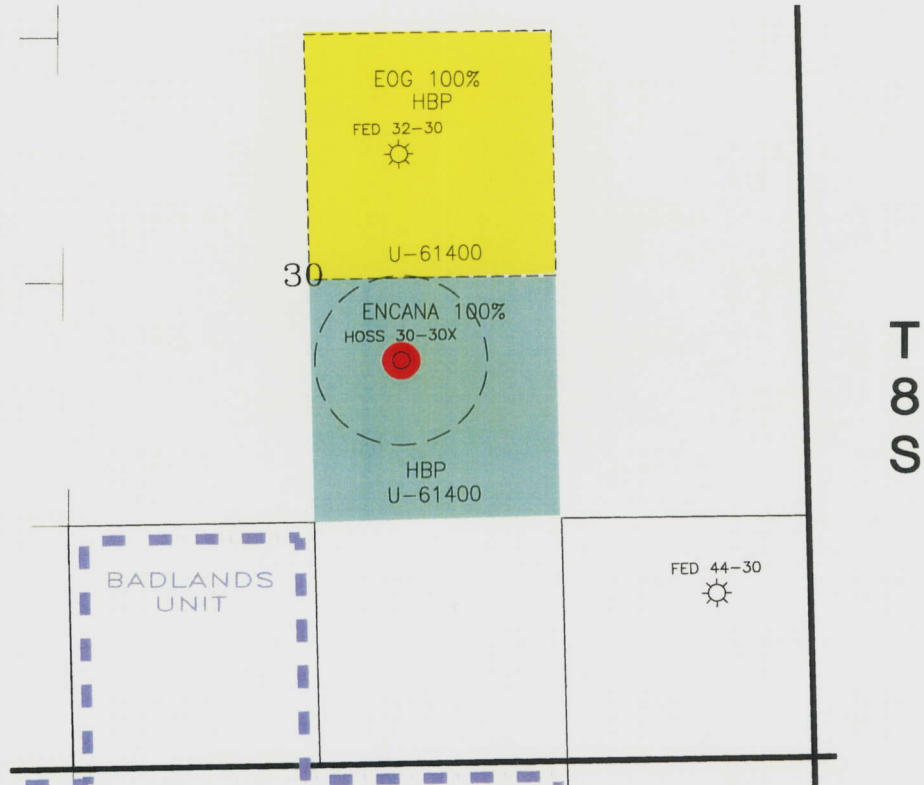
qt	May 04, 2007 - 11:58am
----	---------------------------

Scale: 1"=1000'

0 1/4 1/2 Mile



R 23 E

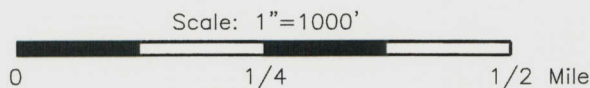


Working Interest



● Location at which applicant requests permission to drill the proposed Hoss 30-30X Well:
2192' FSL, 2157' FEL (NWSE) of Sec. 30, T8S, R23E

Exhibit "B"



Denver Division

Application for
Exception Well Location

HOSS 30-30X Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

D:\utah\exception_plats\hoss30-30Xexc.dwg
exc_B_40

Author

May 04, 2007 -
11:47am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 30-30X

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39201

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NWSE 2192FSL 2157FEL
40.09249 N Lat, 109.36810 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 7/24/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56331 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2192' FSL & 2157' FEL (NWSE)
Sec. 30-T8S-R23E 40.092494 LAT 109.368100 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 30-30X

9. API Well No.
43-047-39201

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2192' FSL & 2157' FEL (NWSE)
Sec. 30-T8S-R23E 40.092494 LAT 109.368100 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 30-30X (Rig Skid)

9. API Well No.
43-047-39201

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal or State official of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HOSS 30-30X2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-392013a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E NWSE 2192FSL 2157FEL
40.09249 N Lat, 109.36810 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

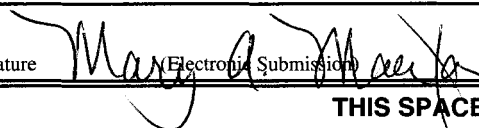
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58469 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED FEB 11 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-06-2008

Well Name	HOSS 030-30X	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39201	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-15-2007	Class Date	02-05-2008
Tax Credit	N	TVD / MD	10,080/ 10,080	Property #	061753
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,904/ 4,889				
Location	Section 30, T8S, R23E, NWSE, 2192 FSL & 2157 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304802	AFE Total	2,270,700	DHC / CWC	1,078,900/ 1,191,800
---------------	--------	------------------	-----------	------------------	----------------------

Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	04-17-2007	Release Date	07-25-2007
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

04-17-2007	Reported By	CINDY VAN RANKEN
-------------------	--------------------	------------------

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	------------	---------------	-----------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 2192' FSL & 2157' FEL (NW/SE) SECTION 30, T8S, R23E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 40.092494, LONG 109.368100 (NAD 83)
LAT 40.092531, LONG 109.367419 (NAD 27)

TRUE #31
OBJECTIVE: 10080' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A:
FIELD

LEASE: UTU- 61400
ELEVATION: 4891.1' NAT GL, 4888.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4889'), 4905' KB (16')

EOG WI 100%, NRI 67%

04-18-2007	Reported By	CINDY VAN RANKEN
-------------------	--------------------	------------------

Daily Costs: Drilling \$212,111 **Completion** \$0 **Daily Total** \$212,111
Cum Costs: Drilling \$212,111 **Completion** \$0 **Well Total** \$212,111
MD 2,513 **TVD** 2,513 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/10/2007. DRILLED 12-1/4" HOLE TO 2590' GL. ENCOUNTERED WATER @ 1890'. RAN 58 JTS (2497.45) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2513' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. NOTE: HOLE CIRCULATED WHILE DRILLING. HAD TO WASH CASING TO BOTTOM. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 50 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/192 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 5:00 AM, 4/15/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HOLE HAD GOOD CIRCULATION TO 160 BBLs INTO DISPLACEMENT. LOST RETURNS. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 175 SX (35 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2316', 2 1/4 DEGREE. TAGGED @ 2334'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/11/2007 @ 4:00 PM.

07-14-2007 **Reported By** PAT CLARK
Daily Costs: Drilling \$40,184 **Completion** \$0 **Daily Total** \$40,184
Cum Costs: Drilling \$252,295 **Completion** \$0 **Well Total** \$252,295
MD 2,513 **TVD** 2,513 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MOVE RIG AND RURT. 5 MEN, 43 HOURS. CRANE RELEASED @ 16:00, TRUCKS RELEASED @ 17:30. ESTIMATED TIME FOR BOP TEST - 10:00 ON 7-14-07. NOTIFIED JAMIE SPARGER//VERNAL BLM//BOP TEST AND SPUD//7-11-07 @ 15:30. NOTIFIED CAROL DANIELS//USOGC//SPUD//7-11-07 @ 15:35.

07-15-2007 **Reported By** PAT CLARK
Daily Costs: Drilling \$69,992 **Completion** \$0 **Daily Total** \$69,992

Cum Costs: Drilling \$322,287 **Completion** \$0 **Well Total** \$322,287
MD 3,044 **TVD** 3,044 **Progress** 531 **Days** 1 **MW** 8.5 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH RURT. 5 HANDS, 4 HOURS.
10:00	11:00	1.0	NU BOPE. POWER GREASE STACK AND ASSOCIATED VALVES. RIG ON DAYWORK @ 10:00 ON 7-14-07.
11:00	14:00	3.0	TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVES, SAFETY VALVE, PIPE AND BLIND RAMS, CHOKE LINES AND MANIFOLD, HCR, DART VALVE, GAGE VALVE. TEST HIGH 1500 PSI AND LOW 250 PSI ANNULAR PREVENTER. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. REPLACE DOOR GASKET.
14:00	19:00	5.0	INSTALL WEAR BUSHING. R/U CALIBER CASING, P/U BHA & TOOLS. TAG CEMENT @ 2395'. R/D CALIBER.
19:00	22:30	3.5	INSTALL DRIVE BUSHING AND ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIP. FLOAT COLLAR @ 2471', FLOAT SHOE @ 2513'. DRILL 10' HOLE TO 2523', PERFORM F.I.T. TO 261 PSI FOR 10.5 PPG E.M.W.
22:30	06:00	7.5	DRILL 2523' - 3044'. WOB 5-12K, RPM 60/67, SPP 850 PSI, DP 200 PSI, ROP 71 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - P/U BHA, TEST BOP. FORMATION - GREEN RIVER. BG GAS - 200-500U, CONN GAS - 500-1300U, 1512U @ 2839'. LITHOLOGY - SH: 70%, LS:20%, SS:10%. FUEL - 10,172 GALS, DELIVERED 8,000 GALS, USED 950 GALS. CURRENT MW - 8.8 PPG, VIS - 27 SPQ. MUDLOGGER JAKE MARSON ON DUTY 7-14-07 @ 15:00, 2 DAYS.
06:00	06:00	24.0	SPUD 12.25" HOLE AT 22:30 HRS, 7/15/07.

07-16-2007 **Reported By** PAT CLARK

Daily Costs: Drilling \$28,594 **Completion** \$0 **Daily Total** \$28,594
Cum Costs: Drilling \$350,881 **Completion** \$0 **Well Total** \$350,881
MD 4,803 **TVD** 4,803 **Progress** 1,759 **Days** 2 **MW** 8.5 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY @ 2969' - 1/4 DEG.
06:30	13:30	7.0	DRILL 3044' - 3610'. WOB 12K, RPM 60/67, SPP 900 PSI, DP 200 PSI, ROP 81 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	19:15	5.25	DRILL 3610' - 4052'. WOB 8-13K, RPM 50-65/67, SPP 1050 PSI, DP 200 PSI, ROP 84 FPH.
19:15	20:00	0.75	SURVEY @ 3977' - 2 DEG. DUMP AND CLEAN SAND AND SHALE PITS.
20:00	06:00	10.0	DRILL 4052' - 4803'. SAME PARAMETERS, ROP 75 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - FIRST DAY BACK. FORMATION - GREEN RIVER. BG GAS - 30-220U, CONN GAS - 400-800U, HIGH GAS - 2410U @ 3313'. LITHOLOGY - SH-70%, SS-20%, LS-10%.

FUEL - 9250, USED 922 GALS.

CURRENT MW - 9.5 PPG, VIS - 30 SPQ.

MUDLOGGER JAKE MARSON - 3 DAYS.

07-17-2007		Reported By		PAT CLARK						
Daily Costs: Drilling		\$33,579		Completion		\$0		Daily Total		\$33,579
Cum Costs: Drilling		\$384,490		Completion		\$0		Well Total		\$384,490
MD	5,690	TVD	5,690	Progress	887	Days	3	MW	9.6	Visc 32.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:15	4.25	DRILL 4803' – 5052'. WOB 10–13K, RPM 60/67, SPP 1250 PSI, DP 300 PSI, ROP 59 FPH.
10:15	11:00	0.75	SURVEY @ 4977' – 3/4 DEG. DUMP AND CLEAN SHALE AND SAND PITS.
11:00	13:30	2.5	DRILL 5052' – 5179'. SAME PARAMETERS, ROP 51 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 5179' – 5690'. SAME PARAMETERS, ROP 32 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS – PPE, BOP DRILLS.
			FORMATION – WASATCH @ 5265'.
			BG GAS – 20–30U, CONN GAS – 20–40U, HIGH GAS – 1899U @ 4976'.
			LITHOLOGY: SS–40%, SH –30%, REDSH – 30%.
			FUEL – 7917 GALS, USED – 1333 GALS.CURRENT MW – 9.6 PPG, VIS – 36 SPQ.
			MUDLOGGER JAKE MARSON – 4 DAYS.

07-18-2007		Reported By		PAT CLARK						
Daily Costs: Drilling		\$30,417		Completion		\$0		Daily Total		\$30,417
Cum Costs: Drilling		\$414,907		Completion		\$0		Well Total		\$414,907
MD	6,565	TVD	6,565	Progress	877	Days	4	MW	9.5	Visc 35.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:15	7.25	DRILL 5690' – 5965'. WOB 12–14K, RPM 65/67, SPP 1350 PSI, DP 200–300 PSI, ROP 38 FPH.
13:15	13:30	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
13:30	06:00	16.5	DRILL 5965' – 6565'. WOB 10–16K, RPM 55–65/67, SPP 1600 PSI, DP 200–300 PSI, ROP 36 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS – FORKLIFT, SURVEYS. FORMATION – CHAPITA WELLS @ 5860'. BG GAS – 290–320U, CONN GAS – 96–4692U, HIGH GAS – 6063U @ 5893'. LITHOLOGY – RED SH – 40%, SH – 30%, SS – 30%. FUEL – 6623 GALS, USED – 1294 GALS. MUDLOGGER JAKE MARSON – 5 DAYS.

07-19-2007		Reported By		PAT CLARK						
Daily Costs: Drilling		\$44,004		Completion		\$0		Daily Total		\$44,004
Cum Costs: Drilling		\$458,911		Completion		\$0		Well Total		\$458,911
MD	7,006	TVD	7,006	Progress	441	Days	5	MW	9.8	Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPPING IN WITH BIT #2

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 6565' – 6629'. WOB 12–16K, RPM 65/67, SPP 1650 PSI, DP 300 PSI, ROP 32 FPH.
08:00	08:30	0.5	LOST CIRCULATION ON CONNECTION, CIRCULATE @ 60 STROKES TO REGAIN CIRCULATION, PUMP LCM SWEEP.
08:30	13:30	5.0	DRILL 6629' – 6821'. SAME PARAMETERS, ROP 38 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	20:00	6.0	DRILL 6821' – 7006'. SAME PARAMETERS, ROP 31 FPH.
20:00	21:00	1.0	CIRCULATE BOTTOMS UP, DROP SURVEY, MIX AND PUMP PILL.
21:00	01:00	4.0	TOH. L/D REAMERS, MUD MOTOR, BIT.
01:00	06:00	5.0	P/U NEW MM, BIT, TIH. FILL PIPE @ SHOE, 5400'. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS – TRIPPING, PPE. FORMATION – BUCK CANYON @ 6410'. BG GAS – 100–200U, CONN GAS – 100–300U, HIGH GAS – 747 @ 6841'. LITHOLOGY – SH–80%, SS–10%, REDSH –10%. FUEL – 5735 GALS, USED – 888 GALS. MUDLOGGER JAKE MARSON – 6 DAYS.

07-20-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$32,849	Completion	\$0	Daily Total	\$32,849
Cum Costs: Drilling	\$491,760	Completion	\$0	Well Total	\$491,760

MD	7,932	TVD	7,932	Progress	926	Days	6	MW	9.8	Visc	34.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:15	0.25	X/O SAVER SUB.
06:15	13:45	7.5	DRILL 7006' – 7272'. WOB 8–12K, RPM 55–69/67, SPP 1250 PSI, DP 200 PSI, ROP 35 FPH.
13:45	14:30	0.75	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:30	06:00	15.5	DRILL 7272' – 7932'. WOB 10–14K, RPM 55–65/67, SPP 1450 PSI, DP 250–350 PSI, ROP 43 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS – TRIP HAZARDS, TUGGERS. FORMATION – KMV PRICE RIVER @ 7720'. BG GAS – 110–550U, CONN GAS – 250–940U, HIGH GAS – 6974 @ 6344'. LITHOLOGY – SS – 40%, SH – 40%, REDSH – 20%. CURRENT MW – 9.6 PPG, VIS – 35 SPQ. FUEL – 4550 GALS, USED – 1185 GALS. MUDLOGGER JAKE MARSON – 7 DAYS.

07-21-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$38,257	Completion	\$0	Daily Total	\$38,257
Cum Costs: Drilling	\$530,018	Completion	\$0	Well Total	\$530,018

MD	8,830	TVD	8,830	Progress	898	Days	7	MW	9.9	Visc	34.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7932' - 8248'. WOB 10-14K, RPM 60/67, SPP 1400 PSI, DP 250 PSI, ROP 42 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 8248' - 8830'. SAME PARAMETERS, ROP 36 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - FORKLIFT, CHEMICALS. FORMATION - KMV PRICE RIVER MIDDLE @ 8479'. BG GAS - 450-600U, CONN GAS - 900-1000U, HIGH GAS - 2988U @ 8278'. LITHOLOGY - 10% - SLTSTN, 50% - SS, 40% - SH. FUEL - 3500 GALS, USED - 1050 GALS. MUDLOGGER JAKE MARSON - 8 DAYS.

07-22-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$34,651	Completion	\$0	Daily Total	\$34,651
Cum Costs: Drilling	\$564,670	Completion	\$0	Well Total	\$564,670
MD	9,071	TVD	9,071	Progress	241
Days	8	MW	10.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TIH W/ BIT #3

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8830' - 8955'. WOB 10-17K, RPM 45-69/67, SPP 1550 PSI, DP 150-250 PSI, ROP 23 FPH.
11:30	12:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS, INSTALL AIR THROTTLE ON # 2 PUMP.
12:00	17:30	5.5	DRILL 8955' - 9071'. SAME PARAMETERS, ROP 21 FPH.
17:30	19:30	2.0	CIRCULATE BOTTOMS UP FOR TRIP. DROP SURVEY, PUMP PILL.
19:30	23:30	4.0	TOH F/NEW BIT.
23:30	01:00	1.5	X/O MUD MOTOR, BIT. FUNCTION BLIND RAMS, RECOVER SURVEY - 2.5 DEG.
01:00	06:00	5.0	TIH. FILL PIPE @ SHOE, 4500'. LOST 150 BBLS MUD, BRING LIQUID MUD OVER FROM PRE-MIX AND MIX LCM. REGAINED CIRCULATION AND CONTINUE TIH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - TRIPPING, 100% TIE-OFF. FORMATION - KMV PRICE RIVER MIDDLE. BG GAS - 200-500U, CONN GAS - 500-800U, HIGH GAS - 3460U @ 9007'. LITHOLOGY - 40% SS, 40% SH, 10% SLTSTN, 10% SILTY SH. FUEL - 2250 GALS, USED - 1250 GALS. MUDLOGGER JAKE MARSON - 9 DAYS. CURRENT MW - 10.1 PPG, VIS - 36 SPQ.

07-23-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$34,108	Completion	\$0	Daily Total	\$34,108
Cum Costs: Drilling	\$598,778	Completion	\$0	Well Total	\$598,778
MD	9,585	TVD	9,585	Progress	514
Days	9	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TRIP IN HOLE.
07:00	08:00	1.0	FILL PIPE AND GET CIRCULATION. WASH AND REAM 30' TO BOTTOM.
08:00	13:15	5.25	DRILL 9071' - 9251'. WOB 5-10K, RPM 65/67, SPP 1500 PSI, DP 200 PSI, ROP 34 FPH.

13:15 13:30 0.25 RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
 13:30 06:00 16.5 DRILL 9251' - 9585'. SAME PARAMETERS, ROP 20 FPH.
 FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - PPE, ACCIDENT PROCEDURES.
 FORMATION - KMV PRICE RIVER LOWER @ 9370'
 BG GAS - 2500-3500U, CONN GAS - 3200-3600U, TRIP GAS - 3178U @ 7072', HIGH GAS - 5042U @ 9483'.
 LITHOLOGY - 30% SS, 40% CARBSH, 10% SLTSTN, 20% SILTY SH.
 FUEL - 1328 GALS, USED 922 GALS.
 MUDLOGGER JAKE MARSON - 10 DAYS.
 CURRENT MW - 10.1 PPG, VIS - 37 SPQ.

07-24-2007 **Reported By** PAT CLARK

Daily Costs: Drilling	\$43,735	Completion	\$686	Daily Total	\$44,421
Cum Costs: Drilling	\$642,513	Completion	\$686	Well Total	\$643,199

MD 10,033 **TVD** 10,033 **Progress** 448 **Days** 10 **MW** 10.1 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TD WELL @ 10,033'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9585' - 9756'. WOB 10-18K, RPM 60-70/67, SPP 1650 PSI, DP 200 - 300 PSI, ROP 23 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 9756' - 10033' TD. SAME PARAMETERS, ROP 17 FPH (LAST 5 HRS ROP - 7 FPH). REACHED TD @ 06:00 HRS, 7/24/07' AS PER GEORGE ROSS.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
 SAFETY MEETINGS - PPE, MOTOR HAND RESPONSIBILITY.
 FORMATION - SEGO @ 9845'.
 BG GAS - 1850-4200U, CONN GAS - 2300-3300U, HIGH GAS - 4813U @ 10026'.
 LITHOLOGY - 20% SS, 10% SLTSTN, 50% SH, 20% CARBSH.
 FUEL - 2840 GALS, USED - 1288 GALS, DELIVERED - 2800 GALS.
 CURRENT MW - 10.1 PPG, VIS - 35 SPQ.
 MUDLOGGER JAKE MARSON - 11 DAYS.

07-25-2007 **Reported By** PAT CLARK

Daily Costs: Drilling	\$81,128	Completion	\$111,465	Daily Total	\$192,593
Cum Costs: Drilling	\$723,642	Completion	\$112,151	Well Total	\$835,793

MD 10,033 **TVD** 10,033 **Progress** 0 **Days** 11 **MW** 10.1 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE BOTTOMS UP. MIX AND PUMP PILL.
06:30	08:00	1.5	SHORT TRIP 20 STANDS.
08:00	10:30	2.5	CIRCULATE BOTTOMS UP. MIX AND PUMP 13 PPG, 350 BBL PILL FOR 11.5 EMW. RIG UP CALIBER LAYDOWN MACHINE.
10:30	19:30	9.0	LD DRILL PIPE. BREAK KELLY, L/D BHA.

19:30 05:00 9.5 RIG UP CALIBER CASING CREW, RUN 4 1/2", 11.6#, HCP110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 62 JTS CSG, MARKER JT @ 7253', 57 JTS CSG, MARKER JT @ 4746', 109 JTS CSG, (229 TOTAL) CASING MANDREL HANGER. P/U JT # 230, TAG BOTTOM, L/D AND P/U HANGER JT. FILL PIPE @ SHOE, 6000'.

05:00 06:00 1.0 CIRCULATE BOTTOMS UP FOR CEMENT.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS - LDDP, RUN CSG.

FUEL - 2000, USED - 840 GALS.

MUDLOGGER JAKE MARSON - 12 DAYS.

07-26-2007 Reported By PAT CLARK

Daily Costs: Drilling \$42,205 Completion \$82,357 Daily Total \$124,562

Cum Costs: Drilling \$765,847 Completion \$194,508 Well Total \$960,355

MD 10,033 TVD 10,033 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT

Start End Hrs Activity Description

06:00 08:00 2.0 PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBL MUD FLUSH, 20 BBL FRESH WATER, MIX AND PUMP 660 SX (327 BBLs, 1967 CU/FT) LEAD CEMENT @ 11.5 PPG, 2.98 YIELD, H2O 18.227 GAL/SK, +10%, D020 + .2% D167 + .2% D046 + .5% D013 + .125% D130 + .5% D065. MIX AND PUMP 1570 SX (387 BBLs, 2025 CU/FT) TAIL CEMENT @ 14.1 PPG, 1.29 YIELD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 152 BBLs FRESH WATER W/2 GALS/1000 L064. NO RETURNS, MAX PRESSURE 2361 PSI, BUMP PLUG @ 08:00 TO 3400 PSI. BLED BACK 1 BBL, FLOAT HELD. R/D SCHLUMBERGER.

08:00 08:30 0.5 LAND CSG MANDREL W/80,000 LBS STRING WEIGHT. LOCK DOWN AND TEST TO 5000 PSI. REMOVE CEMENT HEAD AND LANDING JT.

08:30 10:00 1.5 NDBOPE AND CLEAN MUD TANKS.

TRANSFER 2 JTS 4 1/2", 11.6#, HC P-110, LTC CASING(87.77' TOL) TO HOSS 35-30.

TRANSFER 1 JT 4 1/2", 11.6#, HC P-110, LTC CASING TO ZECO TO MAKE MARKER JTS.

TRANSFER 1 MARKER JT 4 1/2", 11.6#, HC P-110 CASING (20.37' TOL) TO HOSS 35-30.

TRANSFER 1200 GALS DIESEL FUEL @ 2.85/GAL TO HOSS 35-30.

WESTROC TRUCKING WILL BE HERE @ NOON TO MOVE FRONT YARD, BE BACK 7-26-07 @ 07:00 TO MOVE REST OF RIG 4 MILES TO NEW LOCATION.

WILL MOVE CAMPS TO NEW LOCATION @ NOON.

MUDLOGGER JAKE MARSON - 11 DAYS, MATT GJURGEVICH - 2 DAYS.

10:00 06:00 20.0 RDRT TO MOVE TO HOSS 35-30.

06:00 18.0 RIG RELEASED @ 10:00 HRS, 7/25/07.

CASING POINT COST \$760,268

08-03-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,741 Daily Total \$45,741

Cum Costs: Drilling \$765,847 Completion \$240,249 Well Total \$1,006,096

MD 10,033 TVD 10,033 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTB : 9978.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 960'. CEMENT TOP @ 2950'. RD SCHLUMBERGER. WO COMPLETION.

01-13-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,780 Daily Total \$1,780
Cum Costs: Drilling \$765,847 Completion \$242,029 Well Total \$1,007,876

MD 10,033 TVD 10,033 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTD : 9978.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-22-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$2,005 Daily Total \$2,005
Cum Costs: Drilling \$765,847 Completion \$244,034 Well Total \$1,009,881

MD 10,033 TVD 10,033 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9978.0 Perf : 8869-9861' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9656'-58', 9672'-73', 9682'-83', 9688'-89', 9720'-21', 9747'-48', 9793'-94', 9802'-03', 9827'-28', 9859'-61', @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, SICIP 2110, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6869 GAL WF120 LINEAR PAD, 7791 GAL WF120 LINEAR 1# & 1.5#, GAL YF116ST+ WITH 131600 # 20/40 SAND @ 1-5 PPG. MTP 8163 PSIG. MTR 50.5 BPM. ATP 5465 PSIG. ATR 47.4 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9570'. PERFORATE LPR FROM 9410'-11', 9430'-31', 9441'-42', 9457'-58', 9470'-71', 9476'-77', 9500'-01', 9516'-17', 9525'-26', 9540'-42', 9547'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5502 GAL WF120 LINEAR PAD, 6101 GAL WF120 LINEAR 1# & 1.5# SAND, 29910 GAL YF116ST+ WITH 108100 # 20/40 SAND @ 1-5 PPG. MTP 8346 PSIG. MTR 51.5 BPM. ATP 5962 PSIG. ATR 48.5 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9350'. PERFORATE MPR FROM 9089'-91', 9100'-01', 9140'-41', 9167'-68', 9182'-83', 9234'-35', 9279'-80', 9290'-91', 9300'-01', 9328'-29', 9337'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6175 GAL WF120 LINEAR PAD, 7985 GAL WF120 LINEAR 1# & 1.5# SAND, 31284 GAL YF116ST+ WITH 107300 # 20/40 SAND @ 1-4 PPG. MTP 8395 PSIG. MTR 51.2 BPM. ATP 7446 PSIG. ATR 45.8 BPM. ISIP 4390 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9045'. PERFORATE MPR FROM 8869'-70', 8880'-81', 8903'-04', 8919'-21', 8940'-41', 8987'-88', 8998'-99', 9008'-09', 9018'-20', 9030'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL WF120 LINEAR PAD, 8421 GAL WF120 LINEAR 1# & 1.5# SAND, 41645 GAL YF116ST+ WITH 151000 # 20/40 SAND @ 1-5 PPG. MTP 8258 PSIG. MTR 50.2 BPM. ATP 5246 PSIG. ATR 45.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SDFN

01-23-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$20,075 Daily Total \$20,075
Cum Costs: Drilling \$765,847 Completion \$264,109 Well Total \$1,029,956

MD 10,033 TVD 10,033 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9978.0 Perf : 6900-9861' PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RUWL. SET 10K CFP AT 8785'. PERFORATED MPR FROM 8545'-47', 8558'-59', 8585'-86', 8594'-95', 8648'-49', 8660'-61', 8676'-77', 8695'-96', 8746'-47', 8760'-61' & 8772'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SICP 1960 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5253 GAL WF120 LINEAR PAD, 9474 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 55,335 GAL YF116ST+ W/198,900# 20/40 SAND @ 1-5 PPG. MTP 8104 PSIG. MTR 50.5 BPM. ATP 3874 PSIG. ATR 43.7 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8510'. PERFORATED UPR FROM 8263'-64', 8275'-76', 8305'-06', 8337'-38', 8347'-48', 8384'-85', 8439'-40', 8467'-69' & 8493'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6149 GAL WF120 LINEAR PAD, 7138 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35,715 GAL YF116ST+ W/130,900# 20/40 SAND @ 1-5 PPG. MTP 8535 PSIG. MTR 50.5 BPM. ATP 6931 PSIG. ATR 41 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8210'. PERFORATED UPR FROM 7983'-84', 7992'-93', 8007'-08', 8015'-16', 8029'-30', 8040'-41', 8050'-51', 8073'-74', 8153'-54', 8171'-72', 8181'-82' & 8191'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5185 GAL WF120 LINEAR PAD, 10,520 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 52,381 GAL YF116ST+ W/190,500# 20/40 SAND @ 1-5 PPG. MTP 7368 PSIG. MTR 50.5 BPM. ATP 4679 PSIG. ATR 48.2 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7860'. PERFORATED UPR FROM 7666'-67', 7718'-19', 7722'-23', 7728'-29', 7743'-45', 7776'-77', 7789'-90', 7806'-07', 7811'-12', 7831'-32' & 7839'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL WF120 LINEAR PAD, 8439 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40,388 GAL YF116ST+ W/146,400# 20/40 SAND @ 1-5 PPG. MTP 6377 PSIG. MTR 50.5 BPM. ATP 3905 PSIG. ATR 47.4 BPM. ISIP 2130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7585'. PERFORATED NORTH HORN FROM 7274'-75', 7284'-85', 7290'-91', 7321'-22', 7329'-31', 7351'-52', 7378'-79', 7387'-88', 7515'-16', 7567'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3108 GAL WF120 LINEAR PAD, 5899 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27,329 GAL YF116ST+ W/98,300# 20/40 SAND @ 1-5 PPG. MTP 6441 PSIG. MTR 49.6 BPM. ATP 4247 PSIG. ATR 46.7 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED Ba/NORTH HORN FROM 6900'-01', 6924'-25', 6968'-69', 7010'-11', 7032'-33', 7040'-41', 7067'-68', 7088'-89', 7105'-06', 7127'-28', 7149'-50', 7183'-84', 7203'-04' & 7224'-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3100 GAL WF120 LINEAR PAD, 5481 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28,951 GAL YF116ST+ W/104,200# 20/40 SAND @ 1-5 PPG. MTP 7080 PSIG. MTR 49.9 BPM. ATP 4655 PSIG. ATR 46.7 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER. SDFN.

01-24-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$437,455	Daily Total	\$437,455
Cum Costs: Drilling	\$765,847	Completion	\$701,564	Well Total	\$1,467,412

MD	10,033	TVD	10,033	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation :	PBTD : 9978.0	Perf : 5772-9861'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 6565'. PERFORATED Ca/Ba FROM 6394'-96', 6403'-04', 6414'-16', 6456'-57', 6511'-12', 6518'-19', 6525'-26', 6530'-31', 6536'-37' & 6549'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SICP 1160 PSIG. FRAC DOWN CASING W/3530 GAL WF120 LINEAR PAD, 6363 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35,956 GAL YF116ST+ W/129,500# 20/40 SAND @ 1-5 PPG. MTP 4206 PSIG. MTR 45.5 BPM. ATP 3042 PSIG. ATR 43.4 BPM. ISIP 1690 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6215'. PERFORATED Ca FROM 6151'-54', 6170'-76' & 6184'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2060 GAL WF120 LINEAR PAD, 4213 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15629 GAL YF116ST+ W/57400# 20/40 SAND @ 1-5 PPG. MTP 4656 PSIG. MTR 45.5 BPM. ATP 2911 PSIG. ATR 42 BPM. ISIP 1450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5915'. PERFORATED Pp/Ca FROM 5772'-74', 5785'-87', 5797'-99', 5842'-43', 5863'-65', 5878'-80' & 5900'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2067 GAL WF120 LINEAR PAD, 4226 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 13,378 GAL YF116ST+ W/53,600# 20/40 SAND @ 1-5 PPG. MTP 5075 PSIG. MTR 45.9 BPM. ATP 3621 PSIG. ATR 41.7 BPM. ISIP 1975 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5603'. BLED OFF PRESSURE. RDWL. SDFN.

01-29-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$36,722		Daily Total		\$36,722	
Cum Costs: Drilling		\$765,847		Completion		\$738,286		Well Total		\$1,504,134	
MD	10,033	TVD	10,033	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9978.0			Perf : 5772' - 9861'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5603'. RU TO DRILL OUT PLUGS. SDFN.								

01-30-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$8,540		Daily Total		\$8,540	
Cum Costs: Drilling		\$765,847		Completion		\$746,826		Well Total		\$1,512,674	
MD	10,033	TVD	10,033	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9978.0			Perf : 5772' – 9861'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5603', 5915', 6215', 6565'. BLEW A HOLE IN THE SWIVEL HYDRAULIC DRIVE HOSE. RD SWIVEL. PUH ABOVE TP @ 5772'. WAIT F/NEW HOSE FROM VERNAL. SWI-SDFD.								

01-31-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$59,805		Daily Total		\$59,805	
Cum Costs: Drilling		\$765,847		Completion		\$806,631		Well Total		\$1,572,479	
MD	10,033	TVD	10,033	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9978.0			Perf : 5772' – 9861'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1100 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7240', 7585', 7860', 8210', 8510', 8785', 9045', 9350' & 9570'. RIH. CLEANED OUT TO PBTD @ 9978'. LANDED TBG AT 8307' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 13 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1450 PSIG. 68 BFPH. RECOVERED 876 BLW. 14376 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.37'
 XN NIPPLE 1.10'
 255 JTS 2-3/8" 4.7# N-80 TBG 8256.50'
 BELOW KB 16.00'
 LANDED @ 8306.97' KB

02-01-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,115	Daily Total	\$3,115
Cum Costs: Drilling	\$765,847	Completion	\$809,746	Well Total	\$1,575,594

MD 10,033 **TVD** 10,033 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9978.0 **Perf :** 5772' - 9861' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1050 PSIG. CP 1800 PSIG. 57 BFPH. RECOVERED 1353 BLW. 13023 BLWTR.

02-02-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,115	Daily Total	\$3,115
Cum Costs: Drilling	\$765,847	Completion	\$812,321	Well Total	\$1,578,169

MD 10,033 **TVD** 10,033 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9978.0 **Perf :** 5772' - 9861' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 1400 PSIG. 46 BFPH. RECOVERED 1104 BBLs, 11919 BLWTR.

02-03-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$765,847	Completion	\$814,896	Well Total	\$1,580,744

MD 10,033 **TVD** 10,033 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9978.0 **Perf :** 5772' - 9861' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 950 PSIG, CP 1200 PSIG. 37 BFPH. RECOVERED 868 BBLs, 11051 BLWTR.

02-04-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$765,847	Completion	\$817,471	Well Total	\$1,583,319

MD 10,033 **TVD** 10,033 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9978.0 **Perf :** 5772' - 9861' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 1300 PSIG. 33 BFPH. RECOVERED 793 BLW. 10258 BLWTR.

02-05-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$765,847	Completion	\$820,046	Well Total	\$1,585,894
MD	10,033	TVD	10,033	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9978.0	Perf : 5772' - 9861'	PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 850 PSIG. CP 1400 PSIG. 28 BFPH. RECOVERED 678 BLW. 9580 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/4/08

02-06-2008	Reported By	DUANE COOK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$765,847	Completion	\$820,046	Well Total	\$1,585,894
MD	10,033	TVD	10,033	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9978.0	Perf : 5772' - 9861'	PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 900 & CP 2100 PSI. TURNED WELL TO QUESTAR SALES AT 3:00 PM, 02/05/08. FLOWED 120 MCFD RATE ON 12/64" POS CHOKE. STATIC 358.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. HOSS 30-30X		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-39201		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2192FSL 2157FEL 40.09249 N Lat, 109.36810 W Lon At top prod interval reported below NWSE 2192FSL 2157FEL 40.09249 N Lat, 109.36810 W Lon At total depth NWSE 2192FSL 2157FEL 40.09249 N Lat, 109.36810 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB		
14. Date Spudded 04/09/2007			15. Date T.D. Reached 07/24/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/05/2008			17. Elevations (DF, KB, RT, GL)* 4891 GL		
18. Total Depth: MD 10033 TVD			19. Plug Back T.D.: MD 9978 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VOL/GR iTemp			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2513		640			
7.875	4.500 P-110	11.6	0	10025		2230			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8307							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5772	9861	9656 TO 9861		3	
B)			9410 TO 9548		3	
C)			9089 TO 9338		3	
D)			8869 TO 9031		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9656 TO 9861	50,525 GALS GELLED WATER & 131,600# 20/40 SAND
9410 TO 9548	41,678 GALS GELLED WATER & 108,100# 20/40 SAND
9089 TO 9338	45,609 GALS GELLED WATER & 107,300# 20/40 SAND
8869 TO 9031	54,375 GALS GELLED WATER & 151,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2008	02/13/2008	24	→	40.0	166.0	320.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	2250.0	→	40	166	320		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59025 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5772	9861		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	2247 2891 5225 5837 6494 7684 8531 9341

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59025 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 03/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 30-30X - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8545-8773	3/spf
8263-8496	3/spf
7983-8192	3/spf
7666-7840	3/spf
7274-7569	3/spf
6900-7225	2/spf
6394-6550	3/spf
6151-6187	3/spf
5772-5901	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8545-8773	70,227 GALS GELLED WATER & 198,900# 20/40 SAND
8263-8496	49,167 GALS GELLED WATER & 130,900# 20/40 SAND
7983-8192	68,251 GALS GELLED WATER & 190,500# 20/40 SAND
7666-7840	53,152 GALS GELLED WATER & 146,400# 20/40 SAND
7274-7569	36,501 GALS GELLED WATER & 98,300# 20/40 SAND
6900-7225	37,697 GALS GELLED WATER & 104,200# 20/40 SAND
6394-6550	45,849 GALS GELLED WATER & 129,500# 20/40 SAND
6151-6187	21,902 GALS GELLED WATER & 57,400# 20/40 SAND
5772-5901	19,671 GALS GELLED WATER & 53,600# 20/40 SAND

Perforated the Lower Price River from 9656-58', 9672-73', 9682-83', 9688-89', 9720-21', 9747-48', 9793-94', 9802-03', 9827-28' & 9859-61' w/ 3 spf.

Perforated the Lower Price River from 9410-11', 9430-31', 9441-42', 9457-58', 9470-71', 9476-77', 9500-01', 9516-17', 9525-26', 9540-42' & 9547-48' w/ 3 spf.

Perforated the Middle Price River from 9089-91', 9100-01', 9140-41', 9167-68', 9182-83', 9234-35', 9279-80', 9290-91', 9300-01', 9328-29' & 9337-38' w/ 3 spf.

Perforated the Middle Price River from 8869-70', 8880-81', 8903-04', 8919-21', 8940-41', 8987-88', 8998-99', 9008-09', 9018-20' & 9030-31' w/ 3 spf.

Perforated the Middle Price River from 8545-47', 8558-59', 8585-86', 8594-95', 8648-49', 8660-61', 8676-77', 8695-96', 8746-47', 8760-61' & 8772-73' w/ 3 spf.

Perforated the Upper Price River from 8263-64', 8275-76', 8305-06', 8337-38', 8347-48', 8384-85', 8439-40', 8467-69' & 8493-96' w/ 3 spf.

Perforated the Upper Price River from 7983-84', 7992-93', 8007-08', 8015-16', 8029-30', 8040-41', 8050-51', 8073-74', 8153-54', 8171-72', 8181-82' & 8191-92' w/ 3 spf.

Perforated the Upper Price River from 7666-67', 7718-19', 7722-23', 7728-29', 7743-45', 7776-77', 7789-90', 7806-07', 7811-12', 7831-32' & 7839-40' w/ 3 spf.

Perforated the North Horn from 7274-75', 7284-85', 7290-91', 7321-22', 7329-31', 7351-52', 7378-79', 7387-88', 7515-16' & 7567-69' w/ 3 spf.

Perforated the Ba/North Horn from 6900-01', 6924-25', 6968-69', 7010-11', 7032-33', 7040-41', 7067-68', 7088-89', 7105-06', 7127-28', 7149-50', 7183-84', 7203-04' & 7224-25' w/ 2 spf.

Perforated the Ca/Ba from 6394-96', 6403-04', 6414-16', 6456-57', 6511-12', 6518-19', 6525-26', 6530-31', 6536-37' & 6549-50' w/ 3 spf.

Perforated the Ca from 6151-54', 6170-76' & 6184-87' w/ 3 spf.

Perforated the Pp/Ca from 5772-74', 5785-87', 5797-99', 5842-43', 5863-65', 5878-80' & 5900-01 w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9881
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 30-30X

API number: 4304739201

Well Location: QQ NWSE Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,890	1,895	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/10/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 30-30X

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39201

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E NWSE 2192FSL 2157FEL
40.09249 N Lat, 109.36810 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60631 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING